PART 70 OPERATING PERMIT OFFICE OF AIR QUALITY

Jackel, Inc. 15314 Harrison Avenue Mishawaka, Indiana 46546

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.: T141-11833-00192

Issued by:
Janet G. McCabe, Assistant Commissioner

Issuance Date: August 20, 2001

Expiration Date: August 20, 2006

Office of Air Quality

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SECTION A

SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)] [326 IAC 2-7-1(22)]

The Permittee owns and operates a fiberglass storage tank manufacturing plant.

Responsible Official: Paul R. Schuchman, Vice President

Source Address: 15314 Harrison Road, Mishawaka, Indiana 46546

Mailing Address: P.O. Box 96, Mishawaka, Indiana 46546

General Source Phone Number: (219) 256-5635

SIC Code: 3088
County Location: St. Joseph

Source Location Status: Attainment for all criteria pollutants

Source Status: Part 70 Permit Program

Minor Source, under PSD and Emission Offset Rules; Major Source, Section 112 of the Clean Air Act

1 of 28 Source Categories

A.2 Part 70 Source Definition [326 IAC 2-7-1(22)]

This storage tank and plumbing accessory manufacturing company consists of two (2) plants:

- (a) Plant 1 is located at 15314 Harrison Road, Mishawaka, Indiana 46544; and
- (b) Plant 2 is located at 1022 Union Street, Mishawaka, Indiana 46544.

Since the two (2) plants are located on contiguous properties, belong to the same industrial grouping, and under common control of the same entity, they will be considered one (1) source, effective from the date of issuance of this Part 70 permit.

A.3 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(15)]

This stationary source consists of the following emission units and pollution control devices:

- (a) Two (2) polyester resin filament wound fiberglass tank stations, identified as FG-1 and FG-2, each with a maximum capacity of forty-five (45) pounds of polyester resin per hour, using no controls and exhausting inside the building. FG-1 and FG-2 were constructed prior to 1970.
- (b) Six (6) polyester resin filament wound fiberglass tank stations, identified as FG-3, FG-4, FG-5, FG-6, FG-7, and FG-8, each with a maximum capacity of sixty-seven and one-half (67.5) pounds of polyester resin per hour, using no controls and exhausting inside the building. Fiberglass tank stations FG-3 through FG-8 were constructed in 2000 and 2001.
- (c) One (1) cold cleaner degreaser, constructed prior to 1970, using trichloroethylene as solvent and having a maximum throughput of 330 gallons of solvent per year.

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A.4 Specifically Regulated Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)]

This stationary source also includes the following insignificant activities which are specifically regulated, as defined in 326 IAC 2-7-1(21):

- (a) Two (2) steel shot blasters (identified as Goff and Pangborn), each with a maximum shot blasting capacity of two thousand one hundred and sixty (2,160) pounds of steel parts per hour, and exhausting to a cyclone and a baghouse. The Pangborn shot blaster was constructed in 2000 and the Goff shot blaster was constructed prior to 1970 [326 IAC 6-3].
- (b) One (1) spray paint booth, constructed prior to 1970, used for painting steel lids and having a maximum capacity of 0.2 gallons per hour. Emissions are exhausted through stack S-1 and particulate matter is controlled using cartridge filters [326 IAC 6-3 and 326 IAC 8-2-9].
- (c) Machining where an aqueous cutting coolant continuously floods the machining interface [326 IAC 6-3].
- (d) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, and welding equipment [326 IAC 6-3].
- (e) Grinding and machining operations controlled with fabric filters, scrubbers, mist collectors, wet collectors and electrostatic precipitators with a design grain loading of less than or equal to 0.03 grains per actual cubic foot and a gas flow rate less than or equal to 4,000 actual cubic feet per minute, including the following: duburring; buffing; polishing; abrasive blasting; pneumatic conveying; and woodworking operations [326 IAC 6-3].

A.5 Part 70 Permit Applicability [326 IAC 2-7-2]

This stationary source is required to have a Part 70 permit by 326 IAC 2-7-2 (Applicability) because:

- (a) It is a major source, as defined in 326 IAC 2-7-1(22);
- (b) It is a source in a source category designated by the United States Environmental Protection Agency (U.S. EPA) under 40 CFR 70.3 (Part 70 Applicability).

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SECTION B

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GENERAL CONDITIONS

B.1 Definitions [326 IAC 2-7-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

B.2 Permit Term [326 IAC 2-7-5(2)]

This permit is issued for a fixed term of five (5) years from the original date, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date.

B.3 Enforceability [326 IAC 2-7-7]

Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM, OAQ, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.

B.4 Termination of Right to Operate [326 IAC 2-7-10] [326 IAC 2-7-4(a)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-7-3 and 326 IAC 2-7-4(a).

B.5 Severability [326 IAC 2-7-5(5)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.6 Property Rights or Exclusive Privilege [326 IAC 2-7-5(6)(D)]

This permit does not convey any property rights of any sort or any exclusive privilege.

B.7 Duty to Supplement and Provide Information [326 IAC 2-7-4(b)] [326 IAC 2-7-5(6)(E)] [326 IAC 2-7-6(6)]

(a) The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to:

Indiana Department of Environmental Management Permits Branch, Office of Air Quality 100 North Senate Avenue, P. O. Box 6015 Indianapolis, Indiana 46206-6015

The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) The Permittee shall furnish to IDEM, OAQ, and within a reasonable time, any information that IDEM, OAQ, and may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34). Upon request, the Permittee shall also furnish to IDEM, OAQ, and copies of records required to be kept by this permit or, for information claimed to be confidential, the Permittee may furnish such records directly to the U. S. EPA along with a claim of confidentiality. [326 IAC 2-7-5(6)(E)]
- (c) The Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

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B.8 Compliance with Permit Conditions [326 IAC 2-7-5(6)(A)] [326 IAC 2-7-5(6)(B)]

- (a) The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit, except those specifically designated as not federally enforceable, constitutes a violation of the Clean Air Act and is grounds for:
 - (1) Enforcement action;
 - (2) Permit termination, revocation and reissuance, or modification; or
 - (3) Denial of a permit renewal application.
- (b) It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.
- (c) An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

B.9 Certification [326 IAC 2-7-4(f)] [326 IAC 2-7-6(1)] [326 IAC 2-7-5(3)(C)]

- (a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by a responsible official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification.
- (c) A responsible official is defined at 326 IAC 2-7-1(34).

B.10 Annual Compliance Certification [326 IAC 2-7-6(5)]

(a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. The initial certification shall cover the time period from the date of final permit issuance through December 31 of the same year. All subsequent certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted in letter form no later than April 15 of each year to:

Indiana Department of Environmental Management Compliance Data Section, Office of Air Quality 100 North Senate Avenue, P. O. Box 6015 Indianapolis, Indiana 46206-6015

and

United States Environmental Protection Agency, Region V Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J) 77 West Jackson Boulevard Chicago, Illinois 60604-3590

(b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.

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(c) The annual compliance certification report shall include the following:

- (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
- (2) The compliance status;
- (3) Whether compliance was continuous or intermittent;
- (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-7-5(3); and
- (5) Such other facts, as specified in Sections D of this permit, as IDEM, OAQ, may require to determine the compliance status of the source.

The submittal by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

B.11 Preventive Maintenance Plan [326 IAC 2-7-5(1),(3) and (13)] [326 IAC 2-7-6(1) and (6)] [326 IAC 1-6-3]

- (a) If required by specific condition(s) in Section D of this permit, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) within ninety (90) days after issuance of this permit, including the following information on each facility:
 - (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management Compliance Branch, Office of Air Quality 100 North Senate Avenue, P. O. Box 6015 Indianapolis, Indiana 46206-6015

The PMP and the PMP extension notification do not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) The Permittee shall implement the PMPs as necessary to ensure that failure to implement a PMP does not cause or contribute to a violation of any limitation on emissions or potential to emit.
- (c) A copy of the PMPs shall be submitted to IDEM, OAQ, upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ, may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or contributes to any violation. The PMP does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (d) Records of preventive maintenance shall be retained for a period of at least five (5) years. These records shall be kept at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to

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the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

B.12 Emergency Provisions [326 IAC 2-7-16]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation, except as provided in 326 IAC 2-7-16.
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describe the following:
 - (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
 - (2) The permitted facility was at the time being properly operated;
 - (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
 - (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ, within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

Telephone Number: 1-800-451-6027 (ask for Office of Air Quality,

Compliance Section), or

Telephone Number: 317-233-5674 (ask for Compliance Section)

Facsimile Number: 317-233-5967

Northern Regional Office

Telephone Number: 1-800-753-5519; or Telephone Number: 219-245-4870 Facsimile Number: 219-245-4877

(5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management Compliance Branch, Office of Air Quality 100 North Senate Avenue, P. O. Box 6015 Indianapolis, Indiana 46206-6015

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-7-5(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

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The notification which shall be submitted by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) IDEM, OAQ, and may require that the Preventive Maintenance Plans required under 326 IAC 2-7-4-(c)(10) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ, and by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-7 and any other applicable rules.
- (g) Operations may continue during an emergency only if the following conditions are met:
 - (1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
 - (2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:
 - (A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and
 - (B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value.

Any operation shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.

B.13 Permit Shield [326 IAC 2-7-15] [326 IAC 2-7-20] [326 IAC 2-7-12]

(a) Pursuant to 326 IAC 2-7-15, the Permittee has been granted a permit shield. The permit shield provides that compliance with the conditions of this permit shall be deemed in compliance with any applicable requirements as of the date of permit issuance, provided that either the applicable requirements are included and specifically identified in this permit or the permit contains an explicit determination or concise summary of a determination that other specifically identified requirements are not applicable. The Indiana statutes from IC 13 and rules from 326 IAC, referenced in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a Part 70 permit under 326 IAC 2-7 or for applicable requirements for which a permit shield has been granted.

This permit shield does not extend to applicable requirements which are promulgated after the date of issuance of this permit unless this permit has been modified to reflect such new requirements.

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- (b) This permit shall be used as the primary document for determining compliance with applicable requirements established by previously issued operating permits are superseded by this permit.
- (c) If, after issuance of this permit, it is determined that the permit is in nonconformance with an applicable requirement that applied to the source on the date of permit issuance, IDEM, OAQ, shall immediately take steps to reopen and revise this permit and issue a compliance order to the Permittee to ensure expeditious compliance with the applicable requirement until the permit is reissued. The permit shield shall continue in effect so long as the Permittee is in compliance with the compliance order.
- (d) No permit shield shall apply to any permit term or condition that is determined after issuance of this permit to have been based on erroneous information supplied in the permit application. Erroneous information means information that the Permittee knew to be false, or in the exercise of reasonable care should have been known to be false, at the time the information was submitted.
- (e) Nothing in 326 IAC 2-7-15 or in this permit shall alter or affect the following:
 - (1) The provisions of Section 303 of the Clean Air Act (emergency orders), including the authority of the U.S. EPA under Section 303 of the Clean Air Act;
 - (2) The liability of the Permittee for any violation of applicable requirements prior to or at the time of this permit's issuance;
 - (3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act; and
 - (4) The ability of U.S. EPA to obtain information from the Permittee under Section 114 of the Clean Air Act.
- (f) This permit shield is not applicable to any change made under 326 IAC 2-7-20(b)(2) (Sections 502(b)(10) of the Clean Air Act changes) and 326 IAC 2-7-20(c)(2) (trading based on State Implementation Plan (SIP) provisions).
- (g) This permit shield is not applicable to modifications eligible for group processing until after IDEM, OAQ, has issued the modifications. [326 IAC 2-7-12(c)(7)]
- (h) This permit shield is not applicable to minor Part 70 permit modifications until after IDEM, OAQ, has issued the modification. [326 IAC 2-7-12(b)(7)]

B.14 Multiple Exceedances [326 IAC 2-7-5(1)(E)]

Any exceedance of a permit limitation or condition contained in this permit, which occurs contemporaneously with an exceedance of an associated surrogate or operating parameter established to detect or assure compliance with that limit or condition, both arising out of the same act or occurrence, shall constitute a single potential violation of this permit.

B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-7-5(3)(C)(ii)]

(a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provisions), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management Compliance Data Section, Office of Air Quality 100 North Senate Avenue, P.O. Box 6015 Indianapolis, Indiana 46206-6015

using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. Deviations that are required to be reported by an applicable requirement

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shall be reported according to the schedule stated in the applicable requirement and do not need to be included in this report.

The notification by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit or a rule. It does not include:
 - (1) An excursion from compliance monitoring parameters as identified in Section D of this permit unless tied to an applicable rule or limit; or
 - (2) Failure to implement elements of the Preventive Maintenance Plan unless such failure has caused or contributed to a deviation.

A Permittee's failure to take the appropriate response step when an excursion of a compliance monitoring parameter has occurred is a deviation.

(c) Emergencies shall be included in the Quarterly Deviation and Compliance Monitoring Report.

B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination [326 IAC 2-7-5(6)(C)] [326 IAC 2-7-8(a)] [326 IAC 2-7-9]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a Part 70 permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-7-5(6)(C)] The notification by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ, determines any of the following:
 - (1) That this permit contains a material mistake.
 - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
 - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-7-9(a)(3)]
- (c) Proceedings by IDEM, OAQ, to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-7-9(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-7-9(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ, at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ, may provide a shorter time period in the case of an emergency. [326 IAC 2-7-9(c)]

B.17 Permit Renewal [326 IAC 2-7-4]

(a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ, and shall include the information specified in 326 IAC 2-7-4. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

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Request for renewal shall be submitted to:

Indiana Department of Environmental Management Permits Branch, Office of Air Quality 100 North Senate Avenue, P.O. Box 6015 Indianapolis, Indiana 46206-6015

- (b) Timely Submittal of Permit Renewal [326 IAC 2-7-4(a)(1)(D)]
 - (1) A timely renewal application is one that is:
 - (A) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
 - (B) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.
 - (2) If IDEM, OAQ, upon receiving a timely and complete permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect, including any permit shield provided in 326 IAC 2-7-15, until the renewal permit has been issued or denied.
- (c) Right to Operate After Application for Renewal [326 IAC 2-7-3] If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-7 until IDEM, OAQ, takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAQ, any additional information identified as being needed to process the application.
- (d) United States Environmental Protection Agency Authority [326 IAC 2-7-8(e)] If IDEM, OAQ, fails to act in a timely way on a Part 70 permit renewal, the U.S. EPA may invoke its authority under Section 505(e) of the Clean Air Act to terminate or revoke and reissue a Part 70 permit.

B.18 Permit Amendment or Modification [326 IAC 2-7-11] [326 IAC 2-7-12]

- (a) Permit amendments and modifications are governed by the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management Permits Branch, Office of Air Quality 100 North Senate Avenue, P.O. Box 6015 Indianapolis, Indiana 46206-6015

Any such application shall be certified by the "responsible official" as defined by 326 IAC 2-7-1(34).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

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[326 IAC 2-7-12 (b)(2)]

(a) No Part 70 permit revision shall be required under any approved economic incentives, marketable Part 70 permits, emissions trading, and other similar programs or processes for changes that are provided for in a Part 70 permit.

(b) Notwithstanding 326 IAC 2-7-12(b)(1)(D)(i) and 326 IAC 2-7-12(c)(1), minor Part 70 permit modification procedures may be used for Part 70 modifications involving the use of economic incentives, marketable Part 70 permits, emissions trading, and other similar approaches to the extent that such minor Part 70 permit modification procedures are explicitly provided for in the applicable State Implementation Plan (SIP) or in applicable requirements promulgated or approved by the U.S. EPA.

B.20 Operational Flexibility [326 IAC 2-7-20] [326 IAC 2-7-10.5]

- (a) The Permittee may make any change or changes at the source that are described in 326 IAC 2-7-20(b), (c), or (e), without a prior permit revision, if each of the following conditions is met:
 - (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
 - (2) Any preconstruction approval required by 326 IAC 2-7-10.5 has been obtained;
 - (3) The changes do not result in emissions which exceed the emissions allowable under this permit (whether expressed herein as a rate of emissions or in terms of total emissions);
 - (4) The Permittee notifies the:

Indiana Department of Environmental Management Permits Branch, Office of Air Quality 100 North Senate Avenue, P. O. Box 6015 Indianapolis, Indiana 46206-6015

and

United States Environmental Protection Agency, Region V Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J) 77 West Jackson Boulevard Chicago, Illinois 60604-3590

in advance of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

(5) The Permittee maintains records on-site which document, on a rolling five (5) year basis, all such changes and emissions trading that are subject to 326 IAC 2-7-20(b), (c), or (e) and makes such records available, upon reasonable request, for public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ, in the notices specified in 326 IAC 2-7-20(b), (c)(1), and (e)(2).

- (b) The Permittee may make Section 502(b)(10) of the Clean Air Act changes (this term is defined at 326 IAC 2-7-1(36)) without a permit revision, subject to the constraint of 326 IAC 2-7-20(a). For each such Section 502(b)(10) of the Clean Air Act change, the required written notification shall include the following:
 - (1) A brief description of the change within the source;

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- (2) The date on which the change will occur;
- (3) Any change in emissions; and
- (4) Any permit term or condition that is no longer applicable as a result of the change.

The notification which shall be submitted is not considered an application form, report or compliance certification. Therefore, the notification by the Permittee does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) Emission Trades [326 IAC 2-7-20(c)]
 The Permittee may trade increases and decreases in emissions in the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-7-20(c).
- (d) Alternative Operating Scenarios [326 IAC 2-7-20(d)]

 The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-7-5(9). No prior notification of IDEM, OAQ, or U.S. EPA is required.

B.21 Source Modification Requirement [326 IAC 2-7-10.5]

A modification, construction, or reconstruction is governed by 326 IAC 2 and 326 IAC 2-7-10.5.

B.22 Inspection and Entry [326 IAC 2-7-6] [IC 13-14-2-2]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a Part 70 source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) Have access to and copy any records that must be kept under the conditions of this permit;
- (c) Inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) Sample or monitor substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) Utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.23 Transfer of Ownership or Operational Control [326 IAC 2-7-11]

- (a) The Permittee must comply with the requirements of 326 IAC 2-7-11 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management Permits Branch, Office of Air Quality

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100 North Senate Avenue, P.O. Box 6015 Indianapolis, Indiana 46206-6015

The application which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

B.24 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-7-5(7)]

- (a) The Permittee shall pay annual fees to IDEM, OAQ, within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ, the applicable fee is due April 1 of each year.
- (b) Except as provided in 326 IAC 2-7-19(e), failure to pay may result in administrative enforcement action or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-0425 (ask for OAQ, Technical Support and Modeling Section), to determine the appropriate permit fee.

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SECTION C

SOURCE OPERATION CONDITIONS

Entire Source

Emission Limitations and Standards [326 IAC 2-7-5(1)]

C.1 Particulate Matter Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) pounds per hour [326 IAC 6-3-2(c)]

Pursuant to 326 IAC 6-3-2(c), the allowable particulate matter emissions rate from any process not already regulated by 326 IAC 6-1 or any New Source Performance Standard, and which has a maximum process weight rate less than 100 pounds per hour shall not exceed 0.551 pounds per hour.

C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of thirty percent (30%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.3 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1. 326 IAC 4-1-3 (a)(2)(A) and (B) are not federally enforceable.

C.4 Incineration [326 IAC 4-2] [326 IAC 9-1-2]

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and 326 IAC 9-1-2. 326 IAC 9-1-2 is not federally enforceable.

C.5 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

C.6 Operation of Equipment [326 IAC 2-7-6(6)]

Except as otherwise provided by statute or rule, or in this permit, all air pollution control equipment listed in this permit and used to comply with an applicable requirement shall be operated at all times that the emission units vented to the control equipment are in operation.

C.7 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

- (a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.
- (b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work

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or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:

- (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
- (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.
- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management Asbestos Section, Office of Air Quality 100 North Senate Avenue, P.O. Box 6015 Indianapolis, Indiana 46206-6015

The notifications do not require a certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (e) Procedures for Asbestos Emission Control
 The Permittee shall comply with the applicable emission control procedures in 326 IAC
 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-4, emission control requirements
 are applicable for any removal or disturbance of RACM greater than three (3) linear feet
 on pipes or three (3) square feet on any other facility components or a total of at least
 0.75 cubic feet on all facility components.
- (f) Indiana Accredited Asbestos Inspector
 The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator,
 prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to
 thoroughly inspect the affected portion of the facility for the presence of asbestos. The
 requirement that the inspector be accredited, pursuant to the provisions of 40 CFR 61,
 Subpart M, is federally enforceable.

Testing Requirements [326 IAC 2-7-6(1)]

C.8 Performance Testing [326 IAC 3-6]

(a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management Compliance Data Section, Office of Air Quality 100 North Senate Avenue, P. O. Box 6015 Indianapolis, Indiana 46206-6015 Jackel, Inc.

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no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by the "responsible official" as defined by

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ, if the source submits to IDEM, OAQ, a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

326 IAC 2-7-1(34).

C.9 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-7-5(1)] [326 IAC 2-7-6(1)]

C.10 Compliance Monitoring [326 IAC 2-7-5(3)] [326 IAC 2-7-6(1)]

Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance. If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment. If due to circumstances beyond its control, that equipment cannot be installed and operated within ninety (90) days, the Permittee may extend the compliance schedule related to the equipment for an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management Compliance Branch, Office of Air Quality 100 North Senate Avenue, P. O. Box 6015 Indianapolis, Indiana 46206-6015

in writing, prior to the end of the initial ninety (90) day compliance schedule, with full justification of the reasons for the inability to meet this date.

The notification which shall be submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Unless otherwise specified in the approval for the new emission unit(s), compliance monitoring for new emission units or emission units added through a source modification shall be implemented when operation begins.

C.11 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]

Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60 Appendix B, 40 CFR 63, or other approved methods as specified in this permit.

Corrective Actions and Response Steps [326 IAC 2-7-5] [326 IAC 2-7-6]

C.12 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

(a) The Permittee shall prepare written emergency reduction plans (ERPs) consistent with safe operating procedures.

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(b) These ERPs shall be submitted for approval to:

Indiana Department of Environmental Management Compliance Branch, Office of Air Quality 100 North Senate Avenue, P.O. Box 6015 Indianapolis, Indiana 46206-6015

within ninety (90) days after the date of issuance of this permit.

The ERP does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (c) If the ERP is disapproved by IDEM, OAQ, the Permittee shall have an additional thirty (30) days to resolve the differences and submit an approvable ERP.
- (d) These ERPs shall state those actions that will be taken, when each episode level is declared, to reduce or eliminate emissions of the appropriate air pollutants.
- (e) Said ERPs shall also identify the sources of air pollutants, the approximate amount of reduction of the pollutants, and a brief description of the manner in which the reduction will be achieved.
- (f) Upon direct notification by IDEM, OAQ, that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

C.13 Risk Management Plan [326 IAC 2-7-5(12)] [40 CFR 68.215]

If a regulated substance, subject to 40 CFR 68, is present at a source in more than a threshold quantity, 40 CFR 68 is an applicable requirement and the Permittee shall submit:

- (a) A compliance schedule for meeting the requirements of 40 CFR 68; or
- (b) As a part of the annual compliance certification submitted under 326 IAC 2-7-6(5), a certification statement that the source is in compliance with all the requirements of 40 CFR 68, including the registration and submission of a Risk Management Plan (RMP).

All documents submitted pursuant to this condition shall include the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

C.14 Compliance Monitoring Plan - Failure to Take Response Steps [326 IAC 2-7-5] [326 IAC 2-7-6]

- (a) The Permittee is required to implement a compliance monitoring plan to ensure that reasonable information is available to evaluate its continuous compliance with applicable requirements. The compliance monitoring plan can be either an entirely new document, consist in whole of information contained in other documents, or consist of a combination of new information and information contained in other documents. If the compliance monitoring plan incorporates by reference information contained in other documents, the Permittee shall identify as part of the compliance monitoring plan the documents in which the information is found. The elements of the compliance monitoring plan are:
 - (1) This condition;
 - (2) The Compliance Determination Requirements in Section D of this permit;
 - (3) The Compliance Monitoring Requirements in Section D of this permit;
 - (4) The Record Keeping and Reporting Requirements in Section C (General Record Keeping Requirements, and General Reporting Requirements) and in Section D of this permit; and

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- (5) A Compliance Response Plan (CRP) for each compliance monitoring condition of this permit. CRP's shall be submitted to IDEM, OAQ upon request and shall be subject to review and approval by IDEM, OAQ. The CRP shall be prepared within ninety (90) days after issuance of this permit by the Permittee and maintained on site, and is comprised of:
 - (A) Reasonable response steps that may be implemented in the event that compliance related information indicates that a response step is needed pursuant to the requirements of Section D of this permit; and
 - (B) A time schedule for taking reasonable response steps including a schedule for devising additional response steps for situations that may not have been predicted.
- (b) For each compliance monitoring condition of this permit, reasonable response steps shall be taken when indicated by the provisions of that compliance monitoring condition. Failure to take reasonable response steps may constitute a violation of the permit.
- (c) Upon investigation of a compliance monitoring excursion, the Permittee is excused from taking further response steps for any of the following reasons:
 - (1) A false reading occurs due to the malfunction of the monitoring equipment. This shall be an excuse from taking further response steps providing that prompt action was taken to correct the monitoring equipment.
 - (2) The Permittee has determined that the compliance monitoring parameters established in the permit conditions are technically inappropriate, has previously submitted a request for an administrative amendment to the permit, and such request has not been denied.
 - (3) An automatic measurement was taken when the process was not operating.
 - (4) The process has already returned or is returning to operating within "normal" parameters and no response steps are required.
- (d) Records shall be kept of all instances in which the compliance related information was not met and of all response steps taken. In the event of an emergency, the provisions of 326 IAC 2-7-16 (Emergency Provisions) requiring prompt corrective action to mitigate emissions shall prevail.
- (e) All monitoring required in Section D shall be performed at all times the equipment is operating. If monitoring is required by Section D and the equipment is not operating, then the Permittee may record the fact that the equipment is not operating or perform the required monitoring.
- (f) At its discretion, IDEM may excuse the Permittee's failure to perform the monitoring and record keeping as required by Section D, if the Permittee provides adequate justification and documents that such failures do not exceed five percent (5%) of the operating time in any quarter. Temporary, unscheduled unavailability of qualified staff shall be considered a valid reason for failure to perform the monitoring or record keeping requirements in Section D.
- C.15 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-7-5] [326 IAC 2-7-6]
 - (a) When the results of a stack test performed in conformance with Section C Performance Testing, of this permit exceed the level specified in any condition of this
 permit, the Permittee shall take appropriate response actions. The Permittee shall
 submit a description of these response actions to IDEM, OAQ, within thirty (30) days of
 receipt of the test results. The Permittee shall take appropriate action to minimize

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excess emissions from the affected facility while the response actions are being implemented.

- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in one-hundred and twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline.
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The documents submitted pursuant to this condition do not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

- C.16 Emission Statement [326 IAC 2-7-5(3)(C)(iii)] [326 IAC 2-7-5(7)] [326 IAC 2-7-19(c)] [326 IAC 2-6]
 - (a) The Permittee shall submit an annual emission statement certified pursuant to the requirements of 326 IAC 2-6, that must be received by April 15 of each year and must comply with the minimum requirements specified in 326 IAC 2-6-4. The annual emission statement shall meet the following requirements:
 - (1) Indicate estimated actual emissions of criteria pollutants from the source, in compliance with 326 IAC 2-6 (Emission Reporting);
 - (2) Indicate estimated actual emissions of other regulated pollutants (as defined by 326 IAC 2-7-1) from the source, for purposes of Part 70 fee assessment.
 - (b) The annual emission statement covers the twelve (12) consecutive month time period starting December 1 and ending November 30. The annual emission statement must be submitted to:

Indiana Department of Environmental Management Technical Support and Modeling Section, Office of Air Quality 100 North Senate Avenue, P. O. Box 6015 Indianapolis, Indiana 46206-6015

The emission statement does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

(c) The annual emission statement required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.

C.17 General Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-6]

- (a) Records of all required data, reports and support information shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be kept at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.
- (b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

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C.18 General Reporting Requirements [326 IAC 2-7-5(3)(C)] [326 IAC 2-1.1-11]

- (a) The source shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported. This report shall be submitted within thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:
 - Indiana Department of Environmental Management Compliance Data Section, Office of Air Quality 100 North Senate Avenue, P. O. Box 6015 Indianapolis, Indiana 46206-6015
- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.
- (d) Unless otherwise specified in this permit, all reports required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. All reports do require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (e) The first report shall cover the period commencing on the date of issuance of this permit and ending on the last day of the reporting period. Reporting periods are based on calendar years.

Stratospheric Ozone Protection

C.20 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

- (a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.
- (b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
- (c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

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SECTION D.1

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]:

- (a) Two (2) polyester resin filament wound fiberglass tank stations, identified as FG-1 and FG-2, each with a maximum capacity of forty-five (45) pounds of polyester resin per hour, using no controls and exhausting inside the building. FG-1 and FG-2 were constructed prior to 1970.
- (b) Six (6) polyester resin filament wound fiberglass tank stations, identified as FG-3, FG-4, FG-5, FG-6, FG-7, and FG-8, each with a maximum capacity of sixty-seven and one-half (67.5) pounds of polyester resin per hour, using no controls and exhausting inside the building. Fiberglass tank stations FG-3 through FG-8 were constructed in 2000 and 2001.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.1.1 Volatile Organic Compounds (VOC) [326 IAC 8-1-6]

Pursuant to 326 IAC 8-1-6 (New Facilities; general reduction requirements), the BACT for the wound fiberglass tank stations (identified as FG-3, FG-4, FG-5, FG-6, FG-7, and FG-8) shall be satisfied by the requirements of 326 IAC 2-4.1-1 (New Source Toxics Control) specified in Condition D.1.2.

D.1.2 New Source Toxics Control [326 IAC 2-4.1-1]

The Permittee shall comply with the following conditions that have been determined to be Maximum Achievable Control Technology for the polyester resin filament wound fiberglass tank stations (identified as FG-3, FG-4, FG-5, FG-6, FG-7, and FG-8).

(a) The HAP monomer content of styrene-containing resins used shall be limited to the following:

Type of Resin	HAP Monomer Content, % of weight
Corrosion Resistant	38
Non-Corrosion Resistant	31

- (1) HAP monomer contents shall be calculated on a neat basis, which means excluding any filler.
- (2) Corrosion resistant resin means a resin used to produce a product that meets any of the criteria in (A) through (D) below:
 - (A) Will be exposed to any of the following:
 - (i) Materials with a pH equal to or greater than twelve (12) pH units or equal to or less than three (3.0) pH units.
 - (ii) Oxidizing agents.
 - (iii) Reducing agents.
 - (iv) Organic solvents

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- (v) Fuels or fuel additives as defined in 40 CFR 79.2.
- (B) Complies with industry standards that require specific exposure testing for corrosive media.
- (C) Is manufactured to an accepted federal and industry standard for corrosion resistant or food contact applications.
- (D) Is manufactured specifically for an application that requires increased chemical inertness or resistance to chemical attack.
- (b) Resins with HAP monomer contents lower than that required in subsection (a) and/or other emission reduction techniques approved by IDEM, OAQ may be used to offset the use of resins with HAP monomer contents higher than that required in subsection (a). This is allowed to meet the HAP monomer content limits for resins in subsection (a), and if used, compliance shall be demonstrated as follows:
 - (1) Compliance shall be demonstrated on an equivalent emissions mass basis. using the following equation:

(Emissions from higher than compliant HAP monomer content resin) -

(Emissions from compliant resin) # (Emissions from compliant resin) - (Emissions from lower than compliant HAP monomer content resin and/or using other emission reduction techniques).

Where:

Emissions, lb or ton = M (mass of resin used, lb or ton) * EF (HAP monomer emission factor for resin used, lb/ton); and EF, HAP monomer emission factor = emission factor, expressed as pounds (lbs) HAP emitted per ton of resin processed, which is indicated by the HAP monomer content and/or other emission reduction techniques for each resin used.

The VOC and HAP emissions for fiberglass winding stations FG-3, FG-4, FG-5, FG-5, FG-6, FG-7, and FG-8 shall be limited to 3.8475 pounds per hour for non-corrosion resistant resins and 5.0625 pounds per hour or corrosion resistant resins.

- (2) The calculation in subsection (b)(1) above to demonstrate compliance shall be made and recorded on a monthly basis. Monthly resin usage by weight, weight percent content of HAP monomer for each resin, and other emission reduction technique used for each resin shall also be recorded.
- (3) The emission factors approved for use by IDEM, OAQ shall be taken from the following reference: "Unified Emission Factors for Open Molding of Composites," Composites Fabricators Association, April 1999. For HAP-emitting operations not addressed by this reference, emission factors shall be taken from U.S. EPA's AP-42 document. For the purposes of these emission calculations, HAP monomer in resins that is not styrene or methyl methacrylate shall be considered as styrene on an equivalent weight basis.
- (4) Emission reduction techniques that are approved by IDEM, OAQ include closed molding, vapor suppression, vacuum bagging/bonding, or installing a control device. The emission reductions from use of vapor suppression and vacuum bagging/bonding must be determined and approved by IDEM, OAQ prior to use. Other emission reduction techniques must be approved by IDEM, OAQ prior to use.
- (c) The listed work practices shall be followed:

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> (1) To the extent possible, a non-VOC, non-HAP material shall be used for cleanup solvent.

- (2) For VOC- and/or HAP-containing materials:
 - (A) Cleanup solvent containers shall be used to transport solvent from drums to work.
 - (B) Cleanup stations shall be closed containers having soft-gasketed, spring-loaded closures and shall be kept completely closed when not in use.
 - (C) Cleanup rags saturated with solvent shall be stored, transported, and disposed of in containers that are closed tightly.
 - (D) Resin applicators shall be the type that can be cleaned without the need for spraying the solvent into the air.
 - (E) All solvent sprayed during cleanup or resin changes shall be directed into containers. Such containers shall be closed as soon as solvent spraying is complete and the waste solvent shall be disposed of in such a manner that evaporation is minimized.
 - (F) All material storage containers shall be kept covered when not in use.

D.1.3 Preventive Maintenance Plan [326 IAC 2-7-5(13)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for this facility and any control devices.

Compliance Determination Requirements

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Testing Requirements [326 IAC 2-7-6(1),(6)] [326 IAC 2-1.1-11] D.1.4

The Permittee is not required to test this facility by this permit. However, IDEM may require compliance testing at any specific time when necessary to determine if the facility is in compliance. If testing is required by IDEM, compliance with the VOC limit specified in Condition D.1.2 shall be determined by a performance test conducted in accordance with Section C -Performance Testing.

D.1.5 Volatile Organic Compounds (VOC)

Compliance with the styrene content and usage limitations contained in Conditions D.1.2 shall be determined pursuant to 326 IAC 8-1-4(a)(3) and 326 IAC 8-1-2(a) using formulation data supplied by the coating manufacturer.

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

Record Keeping Requirements D.1.6

- To document compliance with Conditions D.1.1 and D.1.2, the Permittee shall maintain records in accordance with (1) through (6) below. Records maintained for (1) through (6) shall be taken monthly and shall be complete and sufficient to establish compliance with the VOC and HAP(Styrene)usage limits and/or the VOC and HAP emission limits established in Condition D.1.1 and D.1.2.
 - (1) The amount and VOC and HAP content of each coating material and solvent used. Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used. Solvent usage records shall differentiate between those added to coatings and those used as cleanup solvents;
 - A log of the dates of use; (2)

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- (3) The volume weighted VOC and HAP content of the coatings used for each month;
- (4) The cleanup solvent usage for each month;
- (5) The total VOC and HAP usage for each month; and
- (6) The weight of VOCs and HAPs emitted for each compliance period.
- (b) All records shall be maintained in accordance with Section C General Record Keeping Requirements, of this permit.

D.1.7 Reporting Requirements

A quarterly summary of the information to document compliance with Condition D.1.1 and D.1.2 shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the "responsible official" as defined by 326 IAC 2-1.1-1(1).

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SECTION D.2

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]:

(c) One (1) cold cleaner degreaser, constructed prior to 1970, using trichloroethylene as solvent and having a maximum throughput of 330 gallons of solvent per year.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)] (Cold Cleaning Degreaser Operations)

D.2.1 Volatile Organic Compounds (VOC) [326 IAC 8-3-2]

Pursuant to 326 IAC 8-3-2 (Cold Cleaner Operations) for cold cleaning operations existing as of January 1, 1980, located in Clark, Elkhart, Floyd, Lake, Marion, Porter and St. Joseph counties and which have potential emissions of one hundred (100) tons or greater per year of VOC, the owner or operator shall:

- (a) Equip the cleaner with a cover;
- (b) Equip the cleaner with a facility for draining cleaned parts;
- (c) Close the degreaser cover whenever parts are not being handled in the cleaner;
- (d) Drain cleaned parts for at least fifteen (15) seconds or until dripping ceases;
- (e) Provide a permanent, conspicuous label summarizing the operation requirements;
- (f) Store waste solvent only in covered containers and not dispose of waste solvent or transfer it to another party, in such a manner that greater than twenty percent (20%) of the waste solvent (by weight) can evaporate into the atmosphere.

D.2.2 Volatile Organic Compounds (VOC) [326 IAC 8-3-5]

- (a) Pursuant to 326 IAC 8-3-5(a) (Cold Cleaner Degreaser Operation and Control), the owner or operator of a cold cleaner degreaser without remote solvent reservoirs existing as of January 1, 1980, located in St. Joseph county shall ensure that the following requirements are met:
 - (1) Equip the degreaser with a cover. The cover must be designed so that it can be easily operated with one (1) hand if:
 - (A) The solvent volatility is greater than two (2) kiloPascals (fifteen (15) millimeters of mercury or three-tenths (0.3) pounds per square inch) measured at thirty-eight degrees Celsius (38°C) (one hundred degrees Fahrenheit (100°F));
 - (B) The solvent is agitated; or
 - (C) The solvent is heated.
 - (2) Equip the degreaser with a facility for draining cleaned articles. If the solvent volatility is greater than four and three-tenths (4.3) kiloPascals (thirty-two (32) millimeters of mercury or six-tenths (0.6) pounds per square inch) measured at thirty-eight degrees Celsius (38°C) (one hundred degrees Fahrenheit (100°F)), then the drainage facility must be internal such that articles are enclosed under the cover while draining. The drainage facility may be external for applications where an internal type cannot fit into the cleaning system.

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- (3) Provide a permanent, conspicuous label which lists the operating requirements outlined in subsection (b).
- (4) The solvent spray, if used, must be a solid, fluid stream and shall be applied at a pressure which does not cause excessive splashing.
- (5) Equip the degreaser with one (1) of the following control devices if the solvent volatility is greater than four and three-tenths (4.3) kiloPascals (thirty-two (32) millimeters of mercury or six-tenths (0.6) pounds per square inch) measured at thirty-eight degrees Celsius (38°C) (one hundred degrees Fahrenheit (100°F)), or if the solvent is heated to a temperature greater than forty-eight and nine-tenths degrees Celsius (48.9°C) (one hundred twenty degrees Fahrenheit (120°F)):
 - (A) A freeboard that attains a freeboard ratio of seventy-five hundredths (0.75) or greater.
 - (B) A water cover when the solvent used is insoluble in, and heavier than, water.
 - (C) Other systems of demonstrated equivalent control such as a refrigerated chiller of carbon adsorption. Such systems shall be submitted to the U.S. EPA as a SIP revision.
- (b) Pursuant to 326 IAC 8-3-5(b) (Cold Cleaner Degreaser Operation and Control), the owner or operator of a cold cleaning facility located in St. Joseph County, construction of which commenced prior to July 1, 1990, shall ensure that the following operating requirements are met:
 - (1) Close the cover whenever articles are not being handled in the degreaser.
 - (2) Drain cleaned articles for at least fifteen (15) seconds or until dripping ceases.
 - (3) Store waste solvent only in covered containers and prohibit the disposal or transfer of waste solvent in any manner in which greater than twenty percent (20%) of the waste solvent by weight could evaporate.
- D.2.3 General Provisions Relating to HAPs [326 IAC 20-1-1][40 CFR Part 63, Subpart A]

 The provisions of 40 CFR Part 63, Subpart A General Provisions, which are incorporated as 326 IAC 20-1-1, apply to the facility described in this section except when otherwise specified in 40 CFR Part 63, Subpart T.
- D.2.4 Halogenated Solvent Cleaning NESHAP [326 IAC 20-6-1][40 CFR Part 63, Subpart T]

 This facility is subject to 40 CFR Part 63, Subpart T, which is incorporated by reference as 326 IAC 20-6-1. A copy of the rule is attached.
 - (a) The Permittee shall employ a tightly fitting cover that shall be closed at all times except during parts entry and removal and a freeboard ratio of 0.75 or greater.
 - (b) The following work and operational practice requirements for the degreaser are also applicable:
 - (1) All waste solvent shall be collected and stored in closed containers. The closed container may contain a device that allows pressure relief, but does not allow liquid solvent to drain from the container.
 - (2) If a flexible hose or flushing device is used, flushing shall be performed only within the freeboard area of the solvent cleaning machine.

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- (3) The Permittee shall drain solvent cleaned parts for 15 seconds or until dripping has stopped, whichever is longer. Parts having cavities or blind holes shall be tipped or rotated while draining.
- (4) The Permittee shall ensure that the solvent line does not exceed the fill line.
- (5) Spills during solvent transfer shall be wiped up immediately. The wipe rags shall be stored in covered containers meeting the requirements of condition D.2.4(b)(1).
- (6) When an air- or pump-agitated solvent bath is used, the Permittee shall ensure that the agitator is operated to produce a rolling motion of the solvent but not observable splashing against tank walls or parts being cleaned.
- (7) The Permittee shall ensure that, when the cover is open, the cold cleaning machine is not exposed to drafts greater than 40 meters per minute (132 feet per minute), as measured between 1 and 2 meters (3.3 and 6.6 feet) upwind and at the same elevation as the tank lip.
- (8) Sponges, fabric, wood, and paper products shall not be cleaned in the degreasing operation.
- D.2.5 Preventive Maintenance Plan [326 IAC 2-7-4(c)(9)]Preventive Maintenance Plan [326 IAC 2-7-5(13)]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for this facility.

Compliance Determination Requirements [326 IAC 2-1.1-11] [326 IAC 2-7-6(1)]

D.2.6 Testing Requirements [326 IAC 2-1.1-11][326 IAC 2-7-6(1)]

The Permittee is not required to test this facility by this permit or by 40 CFR 63.465, Test Methods. However, IDEM may require compliance testing at any specific time when necessary to determine if the facility is in compliance.

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.2.7 Reporting Requirements [326 IAC 20-6-1] [40 CFR Part 63, Subpart T]

- (a) As required under 40 CFR 63.468(b), the Permittee shall submit an initial notification report immediately. The report shall include all of the information required in 40 CFR 63.5(d)(1), with the following revisions and additions:
 - (1) A brief description of the degreaser including machine type (i.e., batch cold), solvent/air interface area, and existing controls.
 - (2) The anticipated compliance approach for the degreaser.
 - (3) In lieu of 40 CFR 63.5(d)(1)(ii)(H), an estimate of annual halogenated HAP solvent consumption for the degreaser.
- (b) As required under 40 CFR 63.468(c), the Permittee shall submit a compliance report for the degreaser immediately. This report shall include the following requirements:
 - (1) The name and address of the Permittee;
 - (2) The address (i.e., physical location) of the degreaser;
 - (3) A statement signed by the Permittee, stating that the degreaser is in compliance with the provisions of 40 CFR Part 63, Subpart T.
 - (4) The compliance approach for the degreaser.

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(c) The initial notification and compliance reports required in Conditions D.7.5(a) and D.2.7(b) shall be submitted to the address listed in Section C - General Reporting Requirements, of this permit, and to the following address:

United States Environmental Protection Agency, Region V Air and Radiation Division, Air Enforcement Branch - Indiana (AE-17J) 77 West Jackson Boulevard Chicago, Illinois 60604-3590 Jackel, Inc.

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SECTION D.3

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)]:

(b) One (1) spray paint booth, constructed prior to 1970, used for painting steel lids and having a maximum capacity of 0.2 gallons per hour. Emissions are exhausted through stack S-1 and particulate matter is controlled using cartridge filters [326 IAC 6-3 and 326 IAC 8-2-9].

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.3.1 Volatile Organic Compounds (VOC) [326 IAC 8-2-9]

Pursuant to 326 IAC 8-2-9 (Miscellaneous Metal Coating Operations), the volume weighted average volatile organic compound (VOC) content of coating applied to the metal lids shall be limited to 3.5 pounds of VOCs per gallon of coating less water, as delivered to the applicator for any calendar day, for air dried coatings.

Solvent sprayed from application equipment during cleanup or color changes shall be directed into containers. Such containers shall be closed as soon as such solvent spraying is complete, and the waste solvent shall be disposed of in such a manner that evaporation is minimized.

D.3.2 Particulate Matter (PM) [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2, the PM from the paint booth shall not exceed the pound per hour emission rate established as E in the following formula:

Interpolation of the data for the process weight rate up to sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

 $E = 4.10 P^{0.67}$ where E = rate of emission in pounds per hour; and P = process weight rate in tons per hour

Compliance Determination Requirements

D.3.3 Volatile Organic Compounds (VOC)

Compliance with the VOC content limitation contained in Conditions D.3.1 shall be determined pursuant to 326 IAC 8-1-4(a)(3) and 326 IAC 8-1-2(a) using formulation data supplied by the coating manufacturer.

Compliance Monitoring Requirements

D.3.4 Particulate Matter (PM)

The cartridge filters for PM control shall be in operation at all times when the spray paint booth is in operation.

Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

D.3.5 Record Keeping Requirements

- (a) To document compliance with Conditions D.3.1, the Permittee shall maintain records in accordance with (1) through (6) below. Records maintained for (1) through (6) shall be taken monthly and shall be complete and sufficient to establish compliance with the VOC usage limits established in Condition D.3.1
 - (1) The amount and VOC content of each coating material and solvent used. Records shall include purchase orders, invoices, and material safety data sheets (MSDS) necessary to verify the type and amount used. Solvent usage

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records shall differentiate between those added to coatings and those used as cleanup solvents;

- (2) A log of the dates of use;
- (3) The volume weighted VOC content of the coatings used for each month;
- (4) The cleanup solvent usage for each month;
- (5) The total VOC usage for each month; and
- (6) The weight of VOCs emitted for each compliance period.

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SECTION D.4

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)] Insignificant Activities:

(a) Two (2) steel shot blasters (identified as Goff and Pangborn) each with a maximum shot blasting capacity of two thousand one hundred and sixty (2,160) pounds of steel parts per hour, and exhausting to a cyclone and a baghouse. The Pangborn shot blaster was constructed in 2000 and the Goff shot blaster was constructed prior to 1970 [326 IAC 6-3].

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.4.1 Particulate Matter (PM) [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2 (Process Operations), the allowable PM emission rate from each shot blaster shall not exceed 4.28 pounds per hour when operating at a process weight rate of 2,130 tons per hour. The pounds per hour limitation was calculated using the following equation:

Interpolation of the data for the process weight rate up to 60,000 pounds per hour shall be accomplished by use of the equation:

 $E = 4.10 P^{0.67}$ where E = rate of emission in pounds per hour; and P = process weight rate in tons per hour

Compliance Determination Requirements

D.4.2 Particulate Matter (PM)

Pursuant to source modification 141-11875-00193, issued on June 9, 2001, and in order to comply with D.3.1, the baghouse for PM control shall be in operation and control emissions from the shot blaster at all times that the shot blaster is in operation.

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SECTION D.5

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-7-5(15)] Insignificant Activities:

- (d) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, and welding equipment [326 IAC 6-3].
- (e) Grinding and machining operations controlled with fabric filters, scrubbers, mist collectors, wet collectors and electrostatic precipitators with a design grain loading of less than or equal to 0.03 grains per actual cubic foot and a gas flow rate less than or equal to 4,000 actual cubic feet per minute, including the following: duburring; buffing; polishing; abrasive blasting; pneumatic conveying; and woodworking operations [326 IAC 6-3].

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-7-5(1)]

D.5.1 Particulate Matter (PM) [326 IAC 6-3-2]

Pursuant to 326 IAC 6-3-2 (Process Operations), the allowable PM emission rate from the brazing equipment, cutting torches, soldering and welding equipment, and grinding and machining operations shall not exceed allowable PM emission rate based on the following equation:

Interpolation of the data for the process weight rate up to 60,000 pounds per hour shall be accomplished by use of the equation:

 $E = 4.10 P^{0.67}$ where E = rate of emission in pounds per hour; and P = process weight rate in tons per hour

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Jackel, Inc. Mishawaka, Indiana Permit Reviewer: ERG/AB

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT OFFICE OF AIR QUALITY COMPLIANCE DATA SECTION

PART 70 OPERATING PERMIT CERTIFICATION

Source Name: Jackel, Inc.

Source Address: 15314 Harrison Road, Mishawaka, Indiana 46546

Mailing Address: P.O. Box 96, Mishawaka, Indiana 46546

Part 70 Permit No.: T141-11833-00192

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.
Please check what document is being certified:
9 Annual Compliance Certification Letter
9 Test Result (specify)
9 Report (specify)
9 Notification (specify)
9 Affidavit (specify)
9 Other (specify)
I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
Signature:
Printed Name:
Title/Position:
Phone:
Date:

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Jackel, Inc. Mishawaka, Indiana Permit Reviewer: ERG/AB

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT OFFICE OF AIR QUALITY

COMPLIANCE BRANCH 100 North Senate Avenue P.O. Box 6015 Indianapolis, Indiana 46206-6015 Phone: 317-233-5674 Fax: 317-233-5967

PART 70 OPERATING PERMIT EMERGENCY OCCURRENCE REPORT

Source Name: Jackel, Inc.

Source Address: 15314 Harrison Road, Mishawaka, Indiana 46546

Mailing Address: P.O. Box 96, Mishawaka, Indiana 46546

Part 70 Permit No.: T141-11833-00192

This	form	consists	of 2	pages
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9	This is a	n emergency as defined in 326 IAC 2-7-1(12)
	ſ	The Permittee must notify the Office of Air Ou

- The Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-5674, ask for Compliance Section); and
- C The Permittee must submit notice in writing or by facsimile within two (2) days (Facsimile Number: 317-233-5967), and follow the other requirements of 326 IAC 2-

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:
Control Equipment:
Permit Condition or Operation Limitation in Permit:
Description of the Emergency:
Describe the cause of the Emergency:

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If any of the following are not applicable, mark N/A	Page 2 of 2
Date/Time Emergency started:	
Date/Time Emergency was corrected:	
Was the facility being properly operated at the time of the emergence Describe:	cy? Y N
Type of Pollutants Emitted: TSP, PM-10, SO_2 , VOC, NO_x , CO, Pb, O_x	other:
Estimated amount of pollutant(s) emitted during emergency:	
Describe the steps taken to mitigate the problem:	
Describe the corrective actions/response steps taken:	
Describe the measures taken to minimize emissions:	
If applicable, describe the reasons why continued operation of the faimminent injury to persons, severe damage to equipment, substantions of product or raw materials of substantial economic value:	
Form Completed by:	
Title / Position:	
Date:	
Phone:	
i iidiic.	

A certification is not required for this report.

Jackel, Inc. Mishawaka, Indiana Permit Reviewer: ERG/AB

Source Name:

Jackel, Inc.

COMPLIANCE DATA SECTION

PART 70 OPERATING PERMIT QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT

Source Address:			awaka, Indiana 46546		
Mailing Address: Part 70 Permit No.:	P.O. Box 9 T141-1183	96, Mishawaka, In	diana 46546		
r art 70 r erinit No	1 14 1-1 100	JJ-00 192			
Мо	nths:	to	Year:		
[Page 1 of 2	
report shall be subm the date(s) of each of be reported. Deviation reported according to included in this repo	nitted quarterl deviation, the ons that are r to the schedu rt. Additional	ly based on a cale probable cause or required to be reposite stated in the ap I pages may be at	ndar year. Any devia of the deviation, and the orted by an applicable oplicable requirement	and do not need to be If no deviations occurred,	
9 NO DEVIATIONS	OCCURRE	THIS REPORTII	NG PERIOD.		
9 THE FOLLOWING	G DEVIATION	NS OCCURRED T	HIS REPORTING PE	RIOD	
Permit Requiremen	nt (specify pe	rmit condition #)			
Date of Deviation:			Duration of Deviati	on:	
Number of Deviation	ons:				
Probable Cause of	Deviation:				
Response Steps Ta	aken:				
Permit Requiremen	nt (specify pe	rmit condition #)			
Date of Deviation: Duration of Deviation:					
Number of Deviation	ons:				
Probable Cause of	Deviation:				
Response Steps Ta	aken:				

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Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	
Form Completed By:	
Title/Position:	
Date:	
Phone:	

Attach a signed certification to complete this report.

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Jackel, Inc. Mishawaka, Indiana Permit Reviewer: ERG/AB

Phone:

INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT OFFICE OF AIR QUALITY COMPLIANCE DATA SECTION

Part 70 Quarterly Report

Source Name: Source Address: Mailing Address: Part 70 Permit No.: Facility: Parameter: Limit:	Jackel, Inc. 15314 Harrison Road, Mishawaka, Indiana 46546 P.O. Box 96, Mishawaka, Indiana 46546 T141-11833-00192 Six (6) Filament Winding Stations, FG-3, FG-4, FG-5, FG-6, FG-7, and FG-8. VOC/HAP/HAPs 38% by weight of VOC or Styrene for corrosion resistant resins 31% VOC by weight of VOC or Styrene for non-corrosion resistant resins or alternative methods approved by OAQ YEAR:								
Marath		Column	1		Column 2	2	Colum	nn 1 + Col	umn 2
Month	Т	his Mor	nth	Previ	ous 11 M	onths	12	Month To	otal
	VOC	HAP	HAPs	VOC	HAP	HAPs	VOC	HAP	HAPs
Month 1									
Month 2									
Month 3									
9 Subr Title	Deviation Deviat	on/s occ on has b	urred in t een repo		r.				

Attach a signed certification to complete this report.

Indiana Department of Environmental Management Office of Air Quality St. Joseph County Health Department

Technical Support Document (TSD) for a Part 70 Operating Permit

Source Background and Description

Source Name: Jackel, Inc.

Source Location: 15314 Harrison Road, Mishawaka, Indiana 46546

County: St. Joseph SIC Code: 3088

Operation Permit No.: T141-11833-00192

Permit Reviewer: ERG/AB

The Office of Air Quality (OAQ) has reviewed a Part 70 permit application from Jackel Inc. relating to the operation of two manufacturing plants making injection-molded tanks and plumbing accessories from HDPE.

Source Definition

This storage tank and plumbing accessory manufacturing company consists of two (2) plants:

- (a) Plant 1 is located at 15314 Harrison Road, Mishawaka, Indiana 46544; and
- (b) Plant 2 is located at 1022 Union Street, Mishawaka, Indiana 46544.

Since the two (2) plants are located in contiguous properties, have the same SIC codes and are owned by one (1) company, they will be considered one (1) source. The tanks are manufactured at plant 1 and stored at plant 2.

Permitted Emission Units and Pollution Control Equipment

The source consists of the following permitted emission units and pollution control devices:

(a) Six (6) polyester resin filament wound fiberglass tank stations, identified as FG-3, FG-4, FG-5, FG-6, FG-7, and FG-8, each with a maximum capacity of sixty-seven and one-half (67.5) pounds of polyester resin per hour, using no controls and exhausting inside the building. Fiberglass tank stations FG-3 through FG-8 were constructed in 2000 and 2001.

Unpermitted Emission Units and Pollution Control Equipment

The source also consists of the following unpermitted facilities/units:

(a) Two (2) polyester resin filament wound fiberglass tank stations, identified as FG-1 and FG-2, each with a maximum capacity of forty-five (45) pounds of polyester resin per hour, using no controls and exhausting inside the building. FG-1 and FG-2 were constructed prior to 1970.

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(b) One (1) cold cleaner degreaser, constructed prior to 1970, using trichloroethylene as solvent and having a maximum throughput of 330 gallons of solvent per year.

(c) One (1) steel shot blaster (identified as Goff), constructed prior to 1970, with a maximum shot blasting capacity of two thousand one hundred and sixty (2,160) pounds of steel parts per hour, and exhausting to a cyclone and a baghouse.

These units do not have construction permits because they were constructed prior to the construction permitting rules. The source states that these units were operated in compliance with the Permit By Rule regulations.

Insignificant Activities

The source also consists of the following insignificant activities, as defined in 326 IAC 2-7-1(21):

- (a) Two (2) steel shot blasters, (identified as Goff and Panghorn), each with a maximum shot blasting capacity of two thousand one hundred and sixty (2,160) pounds of steel parts per hour, and exhausting to a cyclone and a baghouse. The Pangborn shot blaster was constructed in 2000 and the Goff shot blaster was constructed prior to 1970.
- (b) One (1) spray paint booth, constructed prior to 1970, used for painting steel lids and having a maximum capacity of 0.2 gallons per hour. Emissions are exhausted through stack S-1 and particulate matter is controlled using cartridge filters.
- (c) Natural gas-fired combustion sources with heat input equal to or less than ten million British thermal units (Btu) per hour.
- (d) Machining where an aqueous cutting coolant continuously floods the machining interface.
- (e) The following equipment related to manufacturing activities not resulting in the emission of HAPs: brazing equipment, cutting torches, soldering equipment, and welding equipment.
- (f) Solvent recycling systems with batch capacity less than or equal to 100 gallons.
- (g) Paved and unpaved roads and parking lots with public access.
- (h) Grinding and machining operations controlled with fabric filters, scrubbers, mist collectors, wet collectors and electrostatic precipitators with a design grain loading of less than or equal to 0.03 grains per actual cubic foot and a gas flow rate less than or equal to 4,000 actual cubic feet per minute, including the following: duburring; buffing; polishing; abrasive blasting; pneumatic conveying; and woodworking operations.
- (i) Filter or coalescer media changeout.
- (j) Mold release agents using low volatile products with vapor pressure less than or equal to 2 kPa measured at 38 °C.
- (k) Activities emitting greater than one (1) pound per day but less than five (5) pounds per day or one (1) ton per year of a single HAP:
 - Application of methylene chloride as mold release agent in injection molding process; and
 - (2) ABS injection molding process.

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Existing Approvals

The source has been operating under previous approvals including, but not limited to, the following:

(a) Significant Source Modification 141-11875-00192, issued on June 9, 2000.

All conditions from previous approvals were incorporated into this Part 70 permit.

Air Pollution Control Justification as an Integral Part of the Process

As part of their permit application for Significant Source Modification 141-11875-0019. The company submitted the following justification such that the cyclone be considered as an integral part of the shot blasting machine:

- (a) The primary purpose of the cyclone is to collect the steel shot blast media.
- (b) The cost of recovering steel shot blast media reduces the amount of media bought by the company. The savings from installing the baghouse and cyclone pays for the shot blaster in seventy-five (75) work hours.
- (c) The cyclone would have been installed even if their were no air regulations in place.

IDEM, OAQ has evaluated the justifications and agreed that the cyclone will be considered as an integral part of the shot blaster. Therefore, the permitting level will be determined using the potential to emit after the control equipment. Operating conditions in the proposed permit will specify that this cyclone shall operate at all times when the shot blaster is in operation.

Enforcement Issue

- (a) IDEM is aware that Jackel, Inc. should have submitted an application for a Part 70 Permit within twelve (12) months of December 14, 1995.
- (b) IDEM is also aware that Jackel, Inc. has been operating their degreaser, Goff shot blaster, and fiberglass tank stations without a valid operating permit. The source states that these units were operated in compliance with the Permit By Rule regulations.
- (c) Jackel, Inc. should also have submitted the following reports in order for their degreaser to be in compliance with 326 IAC 20-6-1 and 40 CFR 63, Subpart T:
 - (1) an initial notification report by August 29, 1995; and
 - (2) a compliance report within 150 days of the compliance deadline.
- (d) IDEM is reviewing these matters and will take appropriate action. This proposed permit is intended to satisfy the requirements of 326 IAC 2-7 and 326 IAC 20-6.

Recommendation

The staff recommends to the Commissioner that the Part 70 permit be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An administratively complete Part 70 permit application for the purposes of this review was received on January 31, 2000. Additional information was received on January 11, 2001 and March 13, 2001.

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Emission Calculations

See Appendix A of this document for detailed emissions calculations (page 1 through 4)

Potential To Emit

Pursuant to 326 IAC 2-1.1-1(16), Potential to Emit is defined as "the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours of operation or type or amount of material combusted, stored, or processed shall be treated as part of its design if the limitation is enforceable by the U. S. EPA."

This table reflects the PTE before controls. Control equipment is not considered federally enforceable until it has been required in a federally enforceable permit.

Pollutant	Potential To Emit (tons/year)
PM	Negligible
PM-10	Negligible
SO ₂	0
VOC	169.65
СО	0
NO_x	0

Note: For the purpose of determining Title V applicability for particulates, PM-10, not PM, is the regulated pollutant in consideration.

HAP's	Potential To Emit (tons/year)
Styrene	167.64
Trichloroethylene	2.01
TOTAL	169.65

- (a) The potential to emit (as defined in 326 IAC 2-1.1-1(16)) of VOCs is equal to or greater than 100 tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7.
- (b) The potential to emit (as defined in 326 IAC 2-1.1-1(16)) of any single HAP is equal to or greater than ten (10) tons per year and the potential to emit (as defined in 326 IAC 2-7-1(29)) of a combination HAPs is greater than or equal to twenty-five (25) tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7.

Actual Emissions

No previous emission data has been received from the source.

Potential to Emit After Issuance

The table below summarizes the potential to emit, reflecting all limits, of the significant emission units after controls. The control equipment is considered federally enforceable only after issuance of this Part 70 operating permit.

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	Potential to Emit (tons/year)						
Process/facility	PM	PM-10	SO ₂	VOC	CO	NO _x	HAPs
Degreasers	0	0	0	2.01	0	0	2.01
Fiberglass Tank Winding Stations	0	0	0	167.64	0	0	167.64
Total Emissions	0	0	0	169.65	0	0	169.65

County Attainment Status

The source is located in St. Joseph County.

Pollutant	Status
PM-10	Attainment
SO ₂	Attainment
NO_2	Attainment
Ozone	Attainment
СО	Attainment
Lead	Attainment

- (a) Volatile organic compounds (VOC) and oxides of nitrogen (NOx) are precursors for the formation of ozone. Therefore, VOC and NO_x emissions are considered when evaluating the rule applicability relating to the ozone standards. St. Joseph County has been designated as attainment or unclassifiable for ozone. Therefore, VOC and NOx emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2 and 40 CFR 52.21.
- (b) St. Joseph County has been classified as attainment or unclassifiable for PM-10, SO₂, CO, and Lead. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2 and 40 CFR 52.21.

Part 70 Permit Conditions

This source is subject to the requirements of 326 IAC 2-7, pursuant to which the source has to meet the following:

- (a) Emission limitations and standards, including those operational requirements and limitations that assure compliance with all applicable requirements at the time of issuance of Part 70 permits.
- (b) Monitoring and related record keeping requirements which assume that all reasonable information is provided to evaluate continuous compliance with the applicable requirements.

Federal Rule Applicability

(a) There are no New Source Performance Standards (NSPS)(326 IAC 12 and 40 CFR Part 60) applicable to this source.

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(b) The degreaser is subject to the National Emission Standards for Hazardous Air Pollutants, 40 CFR 63, Subpart T - National Emission Standards for Halogenated Solvent Cleaning (326 IAC 20-6 (Halogenated Solvent Cleaning) because the source uses trichloroethylene for their degreasing operations. Pursuant to 40 CFR 63, Subpart T and 326 IAC 20-6, the degreaser is subject to the following provisions:

- (1) Employ a tightly fitting cover that shall be closed at all times except during parts entry and removal, and a freeboard ratio of 0.75 or greater; and
- (2) Comply with the following work and operational practice requirements:
 - (A) All waste solvent shall be collected and stored in closed containers.

 The closed container may contain a device that allows pressure relief, but does not allow liquid solvent to drain from the container.
 - (B) If a flexible hose or flushing device is used, flushing shall be performed only within the freeboard area of the degreaser.
 - (C) The Permittee shall drain solvent cleaned parts for fifteen (15) seconds or until dripping has stopped, whichever is longer. Parts having cavities or blind holes shall be tipped or rotated while draining.
 - (D) The Permittee shall ensure that the solvent does not exceed the fill line.
 - (E) Spills during solvent transfer shall be wiped up immediately. The wipe rags shall be stored in covered containers meeting the requirements of paragraph (b)(1) of this section.
 - (F) When an air- or pump-agitated solvent bath is used, the owner or operator shall ensure that the agitator is operated to produce a rolling motion of the solvent but no observable splashing against tank walls or parts being cleaned.
 - (G) The Permittee shall ensure, when the cover is open, the degreaser is not exposed to drafts greater than 40 meters per minute (132 feet per minute), as measured between 1 and 2 meters (3.3 and 6.6 feet) upwind and at the same elevation as the tank lip.
 - (H) Sponges, fabric, wood, and paper products shall not be cleaned.

The provisions of 40 CFR 63, Subpart A - General Provisions, which are incorporated as 326 IAC 20-1-1, apply to the facility described in this section except when otherwise specified in 40 CFR 63, Subpart T.

The source failed to submit (1) an initial notification report by the August 29, 1995 compliance deadline; and (2) a compliance report within 150 days of the compliance deadline. The Title V permit, therefore, includes a requirement that both of these reports be submitted immediately upon issuance of the Title V permit.

(d) No other National Emission Standards for Hazardous Air Pollutants (NESHAPs) are applicable to this source.

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State Rule Applicability - Entire Source

326 IAC 2-6 (Emission Reporting)

This source is subject to 326 IAC 2-6 (Emission Reporting), because it has the potential to emit more than ten (10) tons per year of volatile organic compounds (VOC). Pursuant to this rule, the owner/operator of the source must annually submit an emission statement for the source. The annual statement must be received by April 15 of each year and contain the minimum requirement as specified in 326 IAC 2-6-4. The submittal should cover the period defined in 326 IAC 2-6-2(8)(Emission Statement Operating Year).

326 IAC 5-1 (Opacity Limitations)

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of thirty percent (30%) any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

State Rule Applicability - Spray Booth

326 IAC 8-2-9 (Miscellaneous Metal Coating)

Pursuant to 326 IAC 8-2-9 (Miscellaneous Metal Coating Operations), the volatile organic compound (VOC) content of coating delivered to the applicator at the spray booth shall be limited to 3.5 pounds of VOCs per gallon of coating less water, for air dried coatings.

Solvent sprayed from application equipment during cleanup or color changes shall be directed into containers. Such containers shall be closed as soon as such solvent spraying is complete, and the waste solvent shall be disposed of in such a manner that evaporation is minimized.

Based on the MSDS submitted by the source and calculations made, the spray booth is in compliance with this requirement.

326 IAC 6-3-2 (Process Operations)

The particulate matter (PM) from the paint booth shall be limited by the following:

Interpolation of the data for the process weight rate up to sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$$E = 4.10 P^{0.67}$$
 where $E =$ rate of emission in pounds per hour and $P =$ process weight rate in tons per hour

The filters shall be in operation at all times the paint booth is in operation, in order to comply with this limit.

State Rule Applicability - Fiberglass Tank Winding Stations

326 IAC 8-1-6 (BACT)

The polyester resin filament wound fiberglass tank stations FG-3, FG-4, FG-5, FG-6, FG-7, and FG-8 are not subject to 326 IAC 8-1-6 because these new facilities each have potential VOC emissions less than 25 tons per year. Each station operates independently.

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326 IAC 2-4.1-1 (New Source Toxics Control)

The polyester resin filament wound fiberglass tank stations FG-3, FG-4, FG-5, FG-6, FG-7, and FG-8 are subject to 326 IAC 2-4.1-1 because these facilities emit greater than 10 tons per year of styrene and were constructed after July, 1997. Pursuant to SSM 141-11875-00192, issued June 9, 2000, the Maximum Achievable Control Technology (MACT) for these facilities has been determined as follows:

(a) The HAP monomer content of styrene-containing resins used shall be limited to the following:

Type of Resin	HAP Monomer Content, % of weight					
Corrosion Resistant	38					
Non-Corrosion Resistant	31					

- (1) HAP monomer contents shall be calculated on a neat basis, which means excluding any filler.
- (2) Corrosion resistant resin means a resin used to produce a product that meets any of the criteria in (A) through (D) below:
 - (A) Will be exposed to any of the following:
 - (i) Materials with a pH equal to or greater than twelve (12) pH units or equal to or less than three (3.0) pH units.
 - (ii) Oxidizing agents.
 - (iii) Reducing agents.
 - (iv) Organic solvents
 - (v) Fuels or fuel additives as defined in 40 CFR 79.2.
 - (B) Complies with industry standards that require specific exposure testing for corrosive media.
 - (C) Is manufactured to an accepted federal and industry standard for corrosion resistant or food contact applications.
 - (D) Is manufactured specifically for an application that requires increased chemical inertness or resistance to chemical attack.
- (b) Resins with HAP monomer contents lower than that required in subsection (a) and/or other emission reduction techniques approved by IDEM, OAQ may be used to offset the use of resins with HAP monomer contents higher than that required in subsection (a). This is allowed to meet the HAP monomer content limits for resins in subsection (a), and if used, compliance shall be demonstrated as follows:
 - (1) Compliance shall be demonstrated on an equivalent emissions mass basis. using the following equation:

(Emissions from higher than compliant HAP monomer content resin) -

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(Emissions from compliant resin) # (Emissions from compliant resin) - (Emissions from lower than compliant HAP monomer content resin and/or using other emission reduction techniques).

Where:

Emissions, lb or ton = M (mass of resin used, lb or ton) * EF (HAP monomer emission factor for resin used, lb/ton); and EF, HAP monomer emission factor = emission factor, expressed as pounds (lbs) HAP emitted per ton of resin processed, which is indicated by the HAP monomer content and/or other emission reduction techniques for each resin used.

The VOC and HAP for fiberglass winding stations FG-3, FG-4, FG-5, FG-6, FG-7, and FG-8 shall be limited to 3.8475 pounds per hour for non-corrosion resistant resins and 5.0625 pounds per hour for corrosion resistant resins.

- (2) The calculation in subsection (b)(1) above to demonstrate compliance shall be made and recorded on a monthly basis. Monthly resin usage by weight, weight percent content of HAP monomer for each resin, and other emission reduction technique used for each resin shall also be recorded.
- (3) The emission factors approved for use by IDEM, OAQ shall be taken from the following reference: "Unified Emission Factors for Open Molding of Composites," Composites Fabricators Association, April 1999. For HAP-emitting operations not addressed by this reference, emission factors shall be taken from U.S. EPA's AP-42 document. For the purposes of these emission calculations, HAP monomer in resins that is not styrene or methyl methacrylate shall be considered as styrene on an equivalent weight basis.
- (4) Emission reduction techniques that are approved by IDEM, OAQ include closed molding, vapor suppression, vacuum bagging/bonding, or installing a control device. The emission reductions from use of vapor suppression and vacuum bagging/bonding must be determined and approved by IDEM, OAQ prior to use. Other emission reduction techniques must be approved by IDEM, OAQ prior to use.
- (c) The listed work practices shall be followed:
 - (1) To the extent possible, a non-VOC, non-HAP material shall be used for cleanup solvent.
 - (2) For VOC- and/or HAP-containing materials:
 - (A) Cleanup solvent containers shall be used to transport solvent from drums to work.
 - (B) Cleanup stations shall be closed containers having soft-gasketed, spring-loaded closures and shall be kept completely closed when not in use.
 - (C) Cleanup rags saturated with solvent shall be stored, transported, and disposed of in containers that are closed tightly.
 - (D) Resin applicators shall be the type that can be cleaned without the need for spraying the solvent into the air.
 - (E) All solvent sprayed during cleanup or resin changes shall be directed into containers. Such containers shall be closed as soon as solvent

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spraying is complete and the waste solvent shall be disposed of in such a manner that evaporation is minimized.

(F) All material storage containers shall be kept covered when not in use.

326 IAC 20-25 (Emission from Reinforced Plastics Composites Fabricating Emission Units)
326 IAC 20-25 is not applicable to this source because this rule does not apply to fiberglass winding operations or closed molding processes. Jackel, Inc. does not conduct open molding operations at this location.

326 IAC 8-1-6 (New Facilities; General Reduction Requirements)

326 IAC 8-1-6 is not applicable to fiberglass tank winding stations FG-1 and FG-2 because both of these units were constructed prior to January 1, 1980.

326 IAC 2-4.1-1 (New Source Toxics Control)

326 IAC 2-4.1-1 is not applicable to fiberglass tank winding stations FG-1 and FG-2 because both of these units were constructed prior to July 27, 1997.

326 IAC 8-6-1 (Organic Solvent Emission Limitations)

326 IAC 8-6-1 is not applicable to fiberglass tank winding stations FG-1 and FG-2 because both these units were constructed prior to October 7, 1974.

State Rule Applicability - Shot Blasters

326 IAC 6-3-2 (Process Operations)

Pursuant to 326 IAC 6-3-2 (Process Operations), the allowable PM emission rate from each shot blaster shall not exceed 4.28 pounds per hour when operating at a process weight rate of 2,130 pounds per hour. The pounds per hour limitation was calculated using the following equation:

Interpolation of the data for the process weight rate up to 60,000 pounds per hour shall be accomplished by use of the equation:

$$E = 4.10 P^{0.67}$$
 where $E =$ rate of emission in pounds per hour; and $P =$ process weight rate in tons per hour

The cyclones and baghouses shall be in operation at all times the shot blasters are in operation, in order to comply with this limit.

State Rule Applicability - Degreasing Operations

326 IAC 8-3-2 (Cold Cleaner Operations)

The source must comply with the provision of 326 IAC 8-3-2 (Cold Cleaner Operations). This rule is applicable to the source's cold cleaning operations because the source is located in St. Joseph County and the cold cleaning units were existing as of January 1, 1980.

326 IAC 8-3-5 (Cold Cleaner Degreaser Operation and Control)

The source must comply with the provisions of 326 IAC 8-3-5 (Cold Cleaner Degreaser Operation and Control). This rule is applicable to the source's degreaser operations because the source is located in St. Joseph County and the degreasers were in existence at the source as of January 1, 1980.

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Permit Reviewer: ERG/AB

State Rule Applicability - Miscellaneous Particulate Sources

326 IAC 6-3-2 (Process Operations)

The particulate matter (PM) from grinding, machining, brazing, cutting, soldering and welding activities shall be limited by the following:

Interpolation of the data for the process weight rate up to sixty thousand (60,000) pounds per hour shall be accomplished by use of the equation:

$$E = 4.10 P^{0.67}$$
 where $E =$ rate of emission in pounds per hour; and $P =$ process weight rate in tons per hour

Compliance Requirements

Permits issued under 326 IAC 2-7 are required to ensure that sources can demonstrate compliance with applicable state and federal rules on a more or less continuous basis. All state and federal rules contain compliance provisions, however, these provisions do not always fulfill the requirement for a more or less continuous demonstration. When this occurs IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-7-5. As a result, compliance requirements are divided into two sections: Compliance Determination Requirements and Compliance Monitoring Requirements.

Compliance Determination Requirements in Section D of the permit are those conditions that are found more or less directly within state and federal rules and the violation of which serves as grounds for enforcement action. If these conditions are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

Conclusion

The operation of this fiberglass tank manufacturing plant shall be subject to the conditions of the attached proposed Part 70 Permit No. T141-11833-00192.

Indiana Department of Environmental Management Office of Air Quality

Addendum to the Technical Support Document for Significant Permit Revision to a Part 70 Permit

Jackel, Inc. 15314 Harrison Avenue Mishawaka, Indiana 46546

F-041-11833, Plt ID-141-00192

On June 11, 2001, the Office of Air Quality (OAQ) had a notice published in the South Bend Tribune, South Bend, Indiana, stating that Jackel, Inc. had applied for a Part 70 permit for their storage tank and plumbing accessory manufacturing plant. The notice also stated that OAQ proposed to issue a permit for this operation and provided information on how the public could review the proposed permit and other documentation. Finally, the notice informed interested parties that there was a period of thirty (30) days to provide comments on whether or not this permit should be issued as proposed.

Upon further review, IDEM, OAQ has decided to make the following revisions to the permit.

Entire Document

The local agency, St. Joseph County Health Department, does not have the authority to issue permits and should not have been referenced in the permit. All references to St. Joseph County Health Department have been deleted from the permit.

On July 11, 2001, Jackel, Inc. submitted comments on the proposed Title V Permit. A summary of Jackel's comments and IDEM, OAQ's responses are presented below:

Comment 1:

Jackel takes exception to the limited scope that the proposed permit assigns to the protections afforded by the permit shield. The proposed permit limits the permit shield to alleged violations of only those applicable requirements listed in the permit. Jackel feels that the permit shield should protect the permittee from any alleged violations of all applicable regulations, whether listed in the permit or not. While the Part 70 regulations do not provide a definition of a permit shield, they clearly support this interpretation.

The regulations make it the responsibility of IDEM to identify all applicable regulations and include them in the permit. Why should the permittee be liable if IDEM errors when writing the permit? All of the possible exceptions to this situation are also covered in the regulations. If there is an omission from the permit due to false or misleading information from the permittee, the permit shield does not apply. If there is a new regulation, it is not covered by the permitee until it is incorporated into the permit. If a mistake in the permit is identified, IDEM can reopen the permit to correct it and order compliance in the interim. Logically, if a Title V Permit is to be comprehensive, then the protection it affords to the permittee should be comprehensive as well.

The concern behind this request is not that we expect IDEM to initiate an enforcement action for a situation that is purely due to its own error. The concern is that, as proposed, the permit leaves the permittee open to citizen suits under the Clean Air Act based on interpretation of regulations not included in the permit. Citizen suits are appropriate when a permittee does not fulfill the requirements of its permit, but if there is a question of an applicable regulation, it should be referred to the permitting authority. There have already been cases of overzealous and unscrupulous groups filing suits to harass innocent parties. Protection from such possibilities is the proper role of a permit shield.

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Jackel requests that its permit shield contain a specific statement that compliance with the terms and conditions of the permit constitutes full compliance with all applicable regulations at the time the permit was issued.

Response to Comment 1:

The permit shield requirements are included in Condition B.13. The language used in this condition is taken directly from 326 IAC 2-7-15 (Permit Shield). This rule states:

- "...compliance with the conditions of a Part 70 permit shall be deemed compliance with any applicable requirements as of the date of a Part 70 permit issuance, provided either of the following:
- (1) The applicable requirements are included and are specifically identified in a Part 70 permit,
- (2) The commissioner, in acting on the Part 70 permit application or revision, determines in writing that other requirements specifically identified are not applicable to the source, and the Part 70 permit includes the determination or a concise summary thereof." [326 IAC 2-7-15(a)]

This language is identical to the corresponding provisions regarding the permit shield found at 40 CFR 70.6(f). Hence, this rule provides a permit shield for non-applicable regulations that are specifically identified by the permit. This rule does not provide a permit shield for regulations not indicated in the permit. IDEM, OAQ makes every effort to include all applicable requirements in the Part 70 permit. No revisions have been made to Condition B.13, since 326 IAC 2-7-15 does not provide protection for "any alleged violations of all applicable regulations, whether listed in the permit or not."

Comment 2:

Jackel also offers a minor clarification to the Technical Support Document (TSD). The TSD states that Plant 2 is used for storage. It is also used for production.

Response to Comment 2:

This fact is duly noted. No changes have been made to the permit. The PTE estimates for this source are unchanged since the PTE calculations were based on specific operations at the source and the maximum throughput for each operation.

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Company Name: Jackel, Inc.

Address City IN Zip: Mishawaka, IN 46546

Part 70 Permit #: 141-11833-00192

Plt ID: 00192 Reviewer: ERG/AB Date: 01/09/2001

		Density	Styrene Content of	Resins Usage	CFA Emission	Styrene Emissions	Styrene Emissions
Material	Process	(lb/gal)	Resin (% weight)	(lbs/hr)	Factor (%)	(lbs/hr)	(tons/yr)
Polyester Resin	Fiberglass Winding FG-1	9.06	42.8	45	0.088	3.96	17.34
Polyester Resin	Fiberglass Winding FG-2	9.06	42.8	45	0.088	3.96	17.34
Polyester Resin	Fiberglass Winding FG-3	9.06	38	67.5	0.075	5.06	22.16
Polyester Resin	Fiberglass Winding FG-4	9.06	38	67.5	0.075	5.06	22.16
Polyester Resin	Fiberglass Winding FG-5	9.06	38	67.5	0.075	5.06	22.16
Polyester Resin	Fiberglass Winding FG-6	9.06	38	67.5	0.075	5.06	22.16
Polyester Resin	Fiberglass Winding FG-7	9.06	38	67.5	0.075	5.06	22.16
Polyester Resin	Fiberglass Winding FG-8	9.06	38	67.5	0.075	5.06	22.16

Total 38.28 167.64

Methodology

Emission Factors taken from the CFA Emission Model for Filament Winding Operations PTE (tons/year) = Resin Usage (lbs/hr) * Emission Factor * 8760 hrs/yr * 1 ton/2000lbs

Appendix A: Emissions Calculations Particulate Emissions from Shot Blasting

Company Name: Jackel, Inc.

Address City IN Zi_|Mishawaka, IN 46546 Part 70 Permit #: 141-11833-00192

> Plt ID: 00192 Reviewer: ERG/AB Date: 01/09/2001

PTE Each Shot Blaster Before Controls:

Amount of Dust Collected (lbs/hour) = 0.50 *

* Based on data provided by the source for the maximum process weight of 2,130 lbs of steel per hour.

Max. PTE (tons/yr) = (0.5 lbs of PM/hr) * (1 ton/2000 lbs) * 8760 hrs/yr = 2.19 tons of PM/yr

PTE of the Shot Blaster After Controls:

Outlet Grain Loading for Baghouse = 0.03 grains/acfm

Flow Rate = 1100 acfm

Max. PTE after Controls (lbs/hr) = (0.03 grains/acfm) * (1100 acfm) * (60 min/hr) * (1 lb/7000 grains) = 0.28 lb

Max. PTE after Controls (tons/yr) = (0.28 lbs/hr) * (1 ton/2000 lbs) * (8760 hrs/yr) = 1.24 tons/yr

Appendix A: Emissions Calculations Page 3 of 4 TSD App A VOC and HAP Emissions from the Cold Cleaner Degreaser

Company Name: Jackel, Inc.

Address City IN Zip: Mishawaka, IN 46546

Part 70 Permit #: 141-11833-00192

Plt ID: 00192 Reviewer: ERG/AB Date: 01/09/2001

HAP/VOC Density (lbs/gal) Maximum Usage (gal/yr) PTE (lbs/hr) PTE (tons/year)

Trichloroethylene 12.2 330 0.46 2.01

Methodology:

PTE HAP/VOC (tons/yr) = Density (lbs/gal) * Usage (gal/yr) * (1 ton / 2000 lbs)

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Appendix A: Emissions Calculations **VOC and Particulate** From Surface Coating Operations

Company Name: Jackel, Inc.

Address City IN Zip: Mishawaka, IN 46546 Plt ID: 00192

CP: 141-11833-00192

Reviewer: ERG/AB Date: 01/09/2001

Material	Density (Lb/Gal)	Weight % Volatile (H20 & Organics)	Weight % Water	Weight % Organics	Volume % Water	Volume % Non-Volatiles (solids)	Gal of Mat. (gal/unit)	Maximum (unit/hour)	Pounds VOC per gallon of coating less water		Potential VOC pounds per hour	Potential VOC pounds per day	Potential VOC tons per year	Particulate Potential (ton/yr)	lb VOC/gal solids	Transfer Efficiency
N3607 Black Primer	9.6	N/A	N/A	29.0%	N/A	26.30%	0.20700	1.000	2.79	2.79	0.58	13.86	2.53	4.79	10.61	45%
Cleanup solvent	7.5	100.00%	0.0%	100.0%	0.0%	0.00%	0.01900	1.000	N/A	7.51	0.14	3.42	0.62	0.00	N/A	0%
Cleanup solvent	8.0	100.00%	14.9%	85.1%	14.3%	0.00%	0.01900	1.000	N/A	6.81	0.13	3.10	0.57	0.00	N/A	0%

State Potential Emissions 0.72 17.28 3.72 4.79

N/A - Not applicable METHODOLOGY

Pounds of VOC per Gallon Coating less Water = (Density (lb/gal) * Weight % Organics) / (1-Volume % water)

Pounds of VOC per Gallon Coating = (Density (lb/gal) * Weight % Organics)

Potential VOC Pounds per Hour = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr)

Potential VOC Pounds per Day = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr) * (24 hr/day)

Potential VOC Tons per Year = Pounds of VOC per Gallon coating (lb/gal) * Gal of Material (gal/unit) * Maximum (units/hr) * (8760 hr/yr) * (1 ton/2000 lbs)

Particulate Potential Tons per Year = (units/hour) * (gal/unit) * (lbs/gal) * (1- Weight % Volatiles) * (1-Transfer efficiency) *(8760 hrs/yr) *(1 ton/2000 lbs)

Pounds VOC per Gallon of Solids = (Density (lbs/gal) * Weight % organics) / (Volume % solids)

Total = Worst Coating + Sum of all solvents used surcoat.wk4 9/95